October 21,1996

FEDERAL FINANCING BANK

Charles D. Haworth, Secretary, Federal Financing Bank (FFB), announced the following activity for the month of September 1996.

FFB holdings of obligations issued, sold or guaranteed by other Federal agencies totaled \$62.0 billion on September 30, 1996, posting an increase of \$75.1 million from the level on August 31, 1996. This net change was the result of an increase in holdings of agency debt of \$1,108.9 million, a decrease in holdings of agency assets of \$872.0 million, and in holdings of agency guaranteed loans of \$161.8 million. FFB made 14 disbursements during the month of September. On behalf of RUS-guaranteed borrowers, FFB refinanced 36 loans, and extended the maturity of 106 loans. FFB also received 18 prepayments in September.

During the fiscal year 1996, FFB holdings of obligations issued, sold or guaranteed by other Federal agencies posted a net decrease of \$22,251.0 million from the level on September 30, 1995. This net change was the result of a decrease in holdings of agency debt of \$16,861.6 million, in holdings of agency assets of \$4,477.6 million, and in holdings of agency-guaranteed loans of \$911.8 million.

Attached to this release are tables presenting FFB September loan activity and FFB holdings as of September 30, 1996.

BORROWER .	DATE	AMOUNT OF ADVANCE	FINAL MATURITY	INTEREST RATE
AGENCY DEBT				
U.S. Postal Servic U.S. Postal Servic U.S. Postal Servic	ce 9/30	\$300,000,000.00 \$700,000,000.00 \$500,000,000.00	10/1/96 10/1/96 11/15/25	5.395% S/A 5.163% S/A 5.163% S/A
GOVERNMENT - GUARAN	NTEED LOANS			
GENERAL SERVICES A	ADMINISTRATION			
Miami Law Enforcem Atlanta CDC Office Memphis IRS Service Foley Square Office HCFA Headquarters HCFA Services	Bldg. 9/16 ce Cent. 9/18	\$738.21 \$30,742.61 \$151,283.34 \$466,548.00 \$743.81 \$8,170.60	1/3/22 9/2/25 1/2/25 7/31/25 7/1/25 7/1/25	7.307% S/A 7.102% S/A 7.154% S/A 7.167% S/A 7.171% S/A 7.038% S/A
GSA/PADC				
ICTC Building DEPARTMENT OF EDUC	9/16 CATION	\$6,513,800.60	11/2/26	7.100% S/A
W.Va. State Colleg	ge 9/20	\$215,858.50	9/1/26	7.225% S/A

Citizens Utilities #387 9/25 \$4,515,000.00 3/31/98 6.079% Qtr Oglethorpe Power #335 9/26 \$2,970,000.00 9/30/98 6.148% Qtr *Allegheny Electric #255 9/30 \$3,666,672.33 9/30/97 5.763% Qtr *Allegheny Electric #908 9/30 \$5,181,607.02 9/30/97 5.763% Qtr *Allegheny Electric #908 9/30 \$978,401.09 3/31/97 5.215% Qtr *Allegheny Electric #908 9/30 \$4,598,964.43 3/31/97 5.338% Qtr *Allegheny Electric #908 9/30 \$2,731,142.26 3/31/97 5.338% Qtr *Arkansas Elec. #920 9/30 \$4,217,103.36 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$644,950.20 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$644,950.20 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$63,980.45 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$63,980.45 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$434,206.61 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$5,838,732.73 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$5,838,732.73 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$5,838,732.73 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$5,838,732.73 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$5,838,732.73 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$5,874,404.65 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$3,890,791.51 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$3,890,791.51 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$3,890,791.51 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$2,720,172.92 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$2,720,172.92 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$2,766,532.21 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,287,189.33 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,287,189.33 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,287,189.33 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,289,98.79 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,287,189.33 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,289,98.79 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,287,189.33 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,287,189.33 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,287,189.33 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,555	BORROWER	DATE	AMOUNT OF ADVANCE	FINAL MATURITY	INTEREST RATE
M & A Electric #337 9/6 \$834,000.00 1/3/28 7.236% Qtr Citizens Utilities #387 9/25 \$4,515,000.00 3/31/98 6.079% Qtr Oglethorpe Power #335 9/26 \$2,970,000.00 9/30/98 6.148% Qtr *Allegheny Electric #255 9/30 \$3,626,672.33 9/30/97 5.763% Qtr *Allegheny Electric #255 9/30 \$5,181,607.02 9/30/97 5.763% Qtr *Allegheny Electric #908 9/30 \$978,401.09 3/31/97 5.215% Qtr *Allegheny Electric #908 9/30 \$978,401.09 3/31/97 5.215% Qtr *Allegheny Electric #908 9/30 \$2,731,142.26 3/31/97 5.338% Qtr *Arkansas Elec. #920 9/30 \$4,217,103.36 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$44,217,103.36 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$644,950.20 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$63,880.45 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$434,206.61 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$5,838,722.73 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$5,838,732.73 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$5,838,732.73 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$5,874,404.65 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$3,890,791.51 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$3,890,791.51 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$3,890,791.51 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,456,941.68 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,574,854.82 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,574,854.82 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,574,854.82 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,57	GOVERNMENT - GUARANTEED L	OANS			
Citizens Utilities #387 9/25 \$4,515,000.00 3/31/98 6.079% Qtr Oglethorpe Power #335 9/26 \$2,970,000.00 9/30/98 6.148% Qtr *Allegheny Electric #255 9/30 \$3,626,672.33 9/30/97 5.763% Qtr *Allegheny Electric #988 9/30 \$5,181,607.02 9/30/97 5.763% Qtr *Allegheny Electric #908 9/30 \$5,181,607.02 9/30/97 5.763% Qtr *Allegheny Electric #908 9/30 \$978,401.09 3/31/97 5.215% Qtr *Allegheny Electric #908 9/30 \$4,598,964.43 3/31/97 5.338% Qtr *Arkansas Elec. #920 9/30 \$4,217,103.36 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$644,950.20 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$644,950.20 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$63,980.45 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$63,980.45 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$434,206.61 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$5,838,732.73 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$5,834,404.65 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$3,890,791.51 9/30/97 5.614% Qtr *Arkansas Elec. #920 9/30 \$3,890,791.51 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$3,890,791.51 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$3,890,791.51 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$2,720,172.92 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$2,720,172.92 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$2,720,172.92 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$2,966,532.21 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,287,189.33 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,555,5991.55 9/30/97 5.615% Qtr *Arkansas Elec. #920 9/30 \$4,	RURAL UTILITIES SERVICE				
+Arkansas Elec. #920 9/30 \$6,934,150.66 12/31/15 6.721% Qtr +Arkansas Elec. #920 9/30 \$10,080,781.41 1/3/17 6.746% Qtr +Arkansas Elec. #920 9/30 \$18,809,298.31 1/3/17 6.746% Qtr	M & A Electric #337 Citizens Utilities #387 Oglethorpe Power #335 *Allegheny Electric #255 *Allegheny Electric #255 *Allegheny Electric #908 *Allegheny Electric #908 *Allegheny Electric #908 *Allegheny Electric #908 +Arkansas Elec. #920	9/26 9/30 9/30 9/30 9/30 9/30 9/30 9/30 9/30	\$4,515,000.00 \$2,970,000.00 \$3,626,672.33 \$5,181,607.02 \$978,401.09 \$4,598,964.43 \$2,731,142.26 \$4,217,103.36 \$644,950.20 \$36,703.68 \$63,980.45 \$434,206.61 \$19,542.31 \$5,838,732.73 \$5,220,071.80 \$1,873,531.33 \$5,874,404.65 \$3,890,791.51 \$3,050,113.69 \$4,456,941.68 \$2,720,172.92 \$2,966,532.21 \$4,287,189.33 \$6,228,998.79 \$4,115,279.61 \$4,574,854.82 \$3,525,991.55 \$6,875,913.40 \$6,934,150.66 \$10,080,781.41 \$18,809,298.31	3/31/98 9/30/98 9/30/97 9/30/97 3/31/97 3/31/97 3/31/97 9/30/97 12/31/15 12/31/15 1/3/17	7.236% Qtr. 6.079% Qtrr. 6.148% Qtrr. 5.763% Qtrr. 5.763% Qtrr. 5.338% Qtrr. 5.338% Qtrr. 5.615% Qtrr. 6.746% Qtrr. 6.746% Qtr. 6.746% Qtr.

Qtr. is a Quarterly rate.
* maturity extension or interest rate reset
+ 306C refinancing

BORROWER	DATE	AMOUNT OF ADVANCE	FINAL MATURITY	INTEREST RATE			
GOVERNMENT - GUARANTEED							
RURAL UTILITIES SERVICE	(continued)						
+Arkansas Elec. #920 *Brazos Electric #917	9/30 9/30	\$4,647,401.06 \$444,713.78 \$3,970,034.85 \$1,807,591.38 \$4,223,531.57 \$108,777.54 \$393,758.51 \$44,545.52 \$236,558.09 \$210,914.16 \$3,424,754.97 \$2,620,390.90 \$2,135,851.57 \$1,559,994.08 \$2,064,659.32 \$2,620,390.90 \$2,135,851.57 \$1,559,994.08 \$2,064,659.32 \$2,217,371.77 \$554,944.89 \$1,130,188.60 \$17,882.06 \$472,830.08 \$443,531.05 \$4,110,147.01 \$3,840,392.35 \$983,807.14 \$1,079,819.19 \$1,386,278.77 \$1,705,740.32 \$418,731.58 \$965,829.94 \$1,261,074.69	1/2/18 1/2/18 1/2/18 10/2/06 1/2/18 1/3/17 1/2/18 1/2/18 1/2/18 1/2/18 1/2/18 1/2/18 1/2/18 1/2/18 1/2/18 1/2/31/96 12/31/96	6.768% Qtr. 5.049% Qtr.			
*Brazos Electric #917 *Brazos Electric #917	9/30 9/30	\$839,796.41 \$482,837.77	12/31/96 12/31/96	5.049% Qtr. 5.049% Qtr.			

Qtr. is a Quarterly rate.
* maturity extension or interest rate reset
+ 306C refinancing

BORROWER	DATE	AMOUNT OF ADVANCE	FINAL MATURITY	INTEREST RATE
447		· · · · · · · · · · · · · · · · · · ·	······································	-
GOVERNMENT - GUARANTEED LOA	NS			
RURAL UTILITIES SERVICE (C	ontinued)			
*Brazos Electric #917	9/30	\$462,214.99	12/31/96	5.049% Qtr.
	9/30	\$902,704.39	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$285,863.86	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$1,074,657.03	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$2,115,455.12	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$346,543.37	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$102,726.77	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$251,507.53	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$2,325,144.35	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$2,639,671.58	12/31/96	5.049% Qtr,
*Brazos Electric #917	9/30	\$1,104,482.22	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$809,444.85	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$425,980.00	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$3,518,438.37	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$2,050,527.41	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$1,360,294.49	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$445,712.22	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$60,074.96	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$745,014.70	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$919,400.02	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$2,499,848.58	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$499,700.80	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$5,087,567.65	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$1,169,153.13	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$2,342,957.00	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$23,525,836.15	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$690,585.18	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$472,458.33	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$2,168,407.74	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$1,267,611.08	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$1,647,042.59	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$2,707,821.51	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$2,898,426.03	12/31/96	5.049% Qtr.
*Brazos Electric #917	9/30	\$570,599.32	12/31/96	5.049% Qtr.

Qtr. is a Quarterly rate.
* maturity extension or interest rate reset

BORROWER	DATE	AMOUNT OF ADVANCE	FINAL MATURITY	INTEREST RATE
GOVERNMENT - GUARANTEED L	OANS		· · · · · · · · · · · · · · · · · · ·	
RURAL UTILITIES SERVICE	(continue	i)		
*Brazos Electric #917 *Coop. Power Assoc. #130 *Glades Elec. Coop. #380 *Monitor Coop. Tel. #402 *Oglethorpe Power #916 *Oglethorpe Power #916 *Oglethorpe Power #918 *Plains Elec. #903 *Saluda River Elec. #903	9/30 9/30	\$18,462.75 \$1,889,782.19 \$973,459.00 \$2,620,779.47 \$832,623.93 \$3,189,185.06 \$7,024,793.32 \$2,140,769.21 \$250,000.00 \$77,462,289.83 \$19,170,911.03 \$5,920,769.83 \$9,902,329.95 \$7,141,515.26 \$7,266,121.80 \$5,790,657.97 \$3,007,215.71 \$898,603.84 \$1,616,681.45 \$573,867.15 \$6,225,096.54 \$1,595,082.02 \$2,580,356.64 \$7,647,625.07 \$2,095,911.92 \$3,894,828.92 \$7,937,866.10 \$2,003,926.72 \$9,872,549.74 \$10,366,292.68 \$437,518.00 \$905,666.35	12/31/96 12/31/96 12/31/96 12/31/96 12/31/96 9/30/98 9/30/97 12/31/96	5.637% Qtr. 5.049% Qtr.
*United Power Assoc. #911 *United Power Assoc. #911 *United Power Assoc. #911	9/30 9/30 9/30	\$905,666.35 \$10,867,995.19 \$3,513,913.54	12/31/96 12/31/96 12/31/96	5.049% Qtr. 5.049% Qtr. 5.049% Qtr.

Qtr. is a Quarterly rate.
* maturity extension or interest rate reset

BORROWER	DATE	AMOUNT OF ADVANCE	FINAL MATURITY	INTEREST RATE
GOVERNMENT - GUARANTEED I RURAL UTILITIES SERVICE	•			
*United Power Assoc. #911	9/30 9/30 9/30 9/30 9/30 9/30 9/30	\$2,960,892.12 \$3,514,991.49 \$3,742,069.07 \$4,147,660.83 \$1,163,075.39 \$885,171.44 \$549,416.78 \$1,106,839.55	12/31/96 12/31/96 12/31/96 12/31/96 12/31/96 12/31/96 12/31/96 12/31/96	5.049% Qtr. 5.049% Qtr. 5.049% Qtr. 5.049% Qtr. 5.049% Qtr. 5.049% Qtr. 5.049% Qtr.

Qtr. is a Quarterly rate.
* maturity extension or interest rate reset

1,500.0

9,317.9

3,675.0

4,598.9

26,998.3

3,247.2

1,626.8

2.332.3

1,382.8

16,750.7

25,730.0

\$ 62,046.2

18,700.0

U.S. Postal Service

Agency Assets: FmHA-ACIF

FmHA-RDIF

FmHA-RHIF

DoEd-HBCU

sub-total*

DHHS-Health Maintenance Org.

Rural Utilities Service-CBO

Small Business Administration

Government-Guaranteed Loans:

DHUD-Community Dev. Block Grant

General Services Administration +

SBA-Small Business Investment Cos.

*figures may not total due to rounding +does not include capitalized interest

SBA-State/Local Development Cos.

DOD-Foreign Military Sales

DHUD-Public Housing Notes

DON-Ship Lease Financing

Rural Utilities Service

sub-total*

grand-total*

DHHS-Medical Facilities

sub-total*

DOI-Virgin Islands

DOT-Section 511

<u> </u>	Depterment Joy 1994	**************************************	2/1/20-3/30/30	10/1/20-3/30/30
Agency Debt:				
Export-Import Bank	\$ 1,821.8	\$ 1,847.0	\$ -25.3	\$ -684.5
Resolution Trust Corporation	5,996.2	6,362.0	-365.9	-7,212.4
Tennessee Valley Authority	0.0	0.0	0.0	-3,200.0

0.0

5.5

0.1

0.2

39.1

19.9

0.0

318.4

12.7

18.8

FEDERAL FINANCING BANK (in millions)

8,209.1

3,675.0

4,595.9

27,870.3

3,269.9

1,626.8

2,332.3

1,382.8

16.846.5

0.0

79.3

19.9

0.0

321.6

12.7

25.891.8 -

\$ 61,971.2

19,575.0

0.0

5.5

18.8

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-5,<u>764.7</u>

-16,861.6

-1,470.0

-3.000.0

-4,477.6

-245.8

-50.0

-61.7

65.4

-1.1

-49.3

-5.5

-1.8

-37.4

-911.8

\$-22,251.0

-524.9

0.2

0.0

-2.6

-5.0

0.0

1,500.0

1,108.9

0.0

0.0

0.0

0.0

3.0

0.0

-872.0

-22.7

-40.1

0.2

0.0

0.0

0.0

0.0

0.0

0.0

-3.2

75.1

-161.8

-95.9

-875.0